

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. RP93-186-004]

Carnegie Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

January 11, 1995.

Take notice that on January 6, 1995, Carnegie Natural Gas Company (Carnegie), tendered for filing as part its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of February 1, 1995:

First Revised Sheet No. 141A
Second Revised Sheet No. 142
Second Revised Sheet No. 143
Second Revised Sheet No. 144

Carnegie states that it is filing the above tariff sheets in partial compliance with the Commission's Order in Docket No. RP93-186-000 dated December 2, 1994, which required Carnegie to file revised tariff language establishing quarterly as opposed to semi-annual Transportation Cost Rate filings to recover the costs associated with unassigned upstream pipeline capacity. Carnegie requests that it be allowed a further extension of time within which to file the balance of the tariff sheets, including tariff sheets reallocating stranded Account No. 858 costs, until Commission action on Carnegie's rehearing request in this proceeding.

Carnegie states that copies of the filing were served upon all parties to the above-captioned proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1103 Filed 1-17-95; 8:45 am]

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[Docket No. CP95-146-000]

K N Interstate Gas Transmission Company; Request Under Blanket Authorization

January 10, 1995.

Take notice that on January 4, 1995, K N Interstate Gas Transmission Company (KNI), 370 Van Gordon Street, Lakewood, Colorado 80228-8304, filed a request with the Commission in Docket No. CP95-146-000 pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate 19 delivery taps in Colorado, Kansas, Nebraska, and Texas under

KNI's blanket certificate issued in Docket No. CP83-140-000, *et al.* pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

KNI proposes to construct and operate two delivery taps in Colorado; five delivery taps Kansas; eleven delivery taps in Nebraska; and one delivery tap, which would serve as a delivery point to Westar Transmission Company (Westar) on behalf of any shipper who wishes to use this delivery point, in Texas. (See appendix for further details). KNI would construct these delivery taps at an estimated cost of \$96,010.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

Appendix

KNI proposes to construct and operate the following delivery taps:

Place	Purpose	Volumes (Mcf)		Cost
		Peak day	Annual	
Colorado:				
1. Yuma County ¹	Grain drying	105	960	\$2,500
Kansas:				
2. Cheyenne County	Domestic	5	290	400
3. Ellis County	Domestic	5	230	400
4. Phillips County	Commercial	20	1,060	870
5. Sherman County	Domestic	5	230	400
6. Trego County	Domestic	5	290	400
Nebraska:				
7. Adams County	Grain drying	50	460	1,150
8. Boone County	Commercial	55	3,160	1,150
9. Buffalo County	Irrigation	15	480	850
10. Buffalo County	Irrigation	15	480	850
11. Buffalo County	Irrigation	20	640	850
12. Buffalo County	Irrigation	20	640	850
13. Buffalo County	Grain drying	30	260	870
14. Hall County	Domestic	5	290	400
15. Kearney County	Commercial	7	420	400
16. Keith County	Commercial	30	1,870	870
17. Knox County	Commercial	4	250	400
Texas:				
18. Hemphill County	Interconnect with Westar.	40,000	3,000,000	80,000

¹ Two taps are for one customer.

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[Docket No. RP94-220-000]

Northwest Pipeline Corp.; Revision to Notice of Informal Settlement Conference

January 11, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding at 10:00 a.m. on Thursday, January 19, 1995, continuing at 9:00 a.m. on Friday, January 20, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) prior to attending.

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Donald Williams (202) 208-0743.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-123-000]

Panhandle Eastern Pipe Line Company; Proposed Changes in FERC Gas Tariff

January 11, 1995.

Take notice that on January 6, 1995, Panhandle Eastern Pipe Line Company (Panhandle), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of February 1, 1995:

First Revised Sheet No. 239

Panhandle states that this filing is being made to modify § 8.2(a) of the General Terms and Conditions to reflect a shortened deadline for timely nominations of no later than 8:00 a.m. on the third business day prior to the first day of the month for nominations submitted through the LINK System and no later than 12:00 p.m. on the fourth business day prior to the first day of the month for nominations submitted in writing.

Panhandle states that copies of this filing have been served on all affected

customers and applicable state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1101 Filed 1-17-95; 8:45 am]
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[Docket No. RP93-106-009]

Texas Gas Transmission Corp.; Notice of Filing of Refund Report

January 11, 1995.

Take notice that on December 27, 1994, Texas Gas Transmission Corporation (Texas Gas), filed a refund report of the amount of refunds made to its jurisdictional customers for the period November 1, 1993 through September 30, 1994.

Texas Gas states the refunds were made in accordance with the provisions of Article II of the Stipulation and Agreement in Texas Gas' Docket No. RP93-106. The refunds total \$42,210,133.42 comprising \$40,232,108.69 principal and \$1,978,024.73 interest.

Texas Gas states the refund checks were mailed on December 20, 1994, together with transmittal letters and schedules.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the

Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1102 Filed 1-17-95; 8:45 am]
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[Docket Nos. RP94-119-000, et al.]

Texas Gas Transmission Corp.; Informal Settlement Conference

January 11, 1995.

Take notice that an informal settlement conference will be convened in the above-captioned proceeding on January 18, 1995, at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information please contact Michael D. Cotleur, (202) 208-1076, or Russell B. Mamone, (202) 208-0744.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1098 Filed 1-17-95; 8:45 am]
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[Docket No. GT95-10-000]

Texas Eastern Transmission Corporation; Compliance Filing

January 11, 1995.

Take notice that on December 20, 1994, Texas Eastern Transmission Corporation (Texas Eastern), submits for filing the contracts listed on Appendices A and B of the filing, between the Customers and Texas Eastern, as Pipeline, under its firm Rate Schedules CDS, FT-1, SCT, LLFT, SS-1, FSS-1, FTS, FTS-2, FTS-4, FTS-5, FTS-7, FTS-8, CTS, and SS.

Texas Eastern states that Appendix A to the filing lists those contracts currently effective on Texas Eastern's system as of November 1, 1994. Texas Eastern also states that Appendix B to the filing lists those contracts on Texas Eastern's system that have been superseded or have terminated prior to November 1, 1994.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contracts listed on Appendices A and B to the